

Monitoring report form for CDM programme of activities (Version 05.0)

MO	MONITORING REPORT				
Title of the PoA	MicroEnergy Credits - Microfinance for Clean Energy Product Lines – Mongolia				
UNFCCC reference number of the PoA	8142				
Version numbers of the PoA-DD applicable to this monitoring report	2.2				
Version number of this monitoring report	1				
Completion date of this monitoring report	13/04/2022				
Monitoring period number	6 th				
Duration of this monitoring period	Duration: 01/05/2019 - 30/04/2020 (Both days Included)				
Monitoring report number for this monitoring period	1 st				
Coordinating/managing entity	MicroEnergy Credits				
Host Parties	Host Party of the PoA Is this the host Party of covered in this moning report? (yes/no		d in this monitoring		
	Mongolia	Yes			
Applied methodologies and standardized baselines	Applied Methodolog switching measures Applied Standardize	for buildin	gs, versior		
Sectoral scopes	3: Energy demand				
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by all CPAs covered in this monitoring report in this monitoring	Amount achieved before 1 January 2013	y from 1 January from 1 Ja		Amount achieved from 1 January 2021	
period	N/A	42,725 t0	CO ₂ e	0 tCO ₂ e	
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the CPA-DDs for the CPAs covered in this monitoring report	50,133 tCO ₂ e				

Version 05.0 Page 1 of 28

PART I Monitoring of programme of activities (PoA)

SECTION A. Description of PoA

A.1. General description of PoA

>>

The PoA involves the installation and maintenance of clean energy products (CEPs) including efficient cooking and heating stoves and home insulation products by Partner Organization (PO) – XacBank LLC in Mongolia. XACBank LLC is also a project participant in the PoA.

The current practice in Mongolia is to use inefficient stoves for cooking and heating and inefficient home insulation at the household level, resulting in necessary combustion of large amounts of coal, the primary fuel used for heating. The use of this fuel generates several greenhouse gases (GHG) including Carbon dioxide (CO₂). The replacement of these traditional products with CEPs reduces the amount of fuel required for heating and reduces the amount of GHGs emitted into the atmosphere during combustion.

MicroEnergy Credits (MEC) is the CME for the PoA. MEC is a social enterprise that helps microentrepreneurs and low-income households in developing countries to invest in CEPs through their local microfinance institution. Under the PoA, MEC develops programs with microfinance institutions ¹ and clean product suppliers to market, distribute, and finance CEPs to microentrepreneurs and low-income households.

Policy/measure or stated goal of the PoA

The goal of the PoA is to use microfinance to expand access to clean energy to millions of microentrepreneurs and low income households, enabling:

- Households to achieve critical development improvements (health, education, economic status)
- Households to benefit from savings on energy expenditures
- Expansion of the clean energy product supply chain to serve low income populations
- Reduced environmental impacts from carbon emissions and deforestation

A.1.1. Corresponding generic component project activities (CPAs)

Title and reference number of the corresponding generic CPA	Version of the PoA-DD	Sectoral scopes	Applied methodologies and standardized baselines
Title: MicroEnergy Credits – Microfinance for Clean Energy Product Lines - Mongolia –CPA No.XX "Name of CPA implementer or Partner Organization" Version Number: 2.2 dated 10/10/2012	2.2	3: Energy demand	AMS-II.E.: Energy efficiency and fuel switching measures for buildings - Version 10.0 ²

A.1.2. CPAs included in the PoA

Title and UNFCCC reference number of	Version of the PoA-DD	Title and reference number of the corresponding generic	Crediting period type	Covered in this monitoring
the CPA		СРА	and	report? (yes/no)

¹ For the purposes of this document, a "microfinance institution" is defined as a local institution that provides financial services to low income households.

Version 05.0 Page 2 of 28

_

² http://cdm.unfccc.int/methodologies/DB/9QDGY435JDVTB8HN3VMI61K9XBWY30

			duration	
8142-P1-0001-CP1 MicroEnergy Credits – Microfinance for Clean Energy Product Lines - Mongolia –CPA No.001:XacBank LLC Version – 2.2	Version Number: 2.2 dated 10/10/2012	Title: MicroEnergy Credits – Microfinance for Clean Energy Product Lines - Mongolia –CPA No.XX "Name of CPA implementer or Partner Organization"	_ 31/07/2020	Yes
8142-P1-0002-CP1 MicroEnergy Credits – Microfinance for Clean Energy Product Lines - Mongolia – CPA No.002: XacBank LLC Version – 2	Version Number: 2.2 dated 10/10/2012	Title: MicroEnergy Credits – Microfinance for Clean Energy Product Lines - Mongolia –CPA No.XX "Name of CPA implementer or Partner Organization"	07/03/2023	No
8142-P1-0003-CP1 MicroEnergy Credits – Microfinance for Clean Energy Product Lines - Mongolia –CPA No.003: XacBank LLC Version – 2	Version Number: 2.2 dated 10/10/2012	Title: MicroEnergy Credits – Microfinance for Clean Energy Product Lines - Mongolia –CPA No.XX "Name of CPA implementer or Partner Organization"	07/03/2023	No

A.2. Coordinating/managing entity

>>

Microenergy Credits is the CME

Microenergy Credits 1201 Alaskan Way #200 Seattle, WA. 98103

Email – sriskandh@microenergycredits.com

Phone - +91-999997592

SECTION B. Implementation of PoA

B.1. Description of implemented PoA

>>

Three CPAs have been included so far under this PoA. The current monitoring report covers CPA-1 only. The management system validated in the PoA has been implemented in line with the provisions on the implementation of the management system in the Project Standard.

The CME has helped PO's establish a marketing and lending program for CEPs. This program engages its own staff, as well as local distributors, technicians and other service providers to effectively market the Clean Energy Products (CEPs) to clients (households). The PO's followed the monitoring plan and procedures to identify each CEP sold during the project so that the appropriate amount of emissions reductions can be claimed.

MEC is the CME responsible for carrying out process of inclusion of CPAs in the PoA. Within MEC, the person responsible for carrying out this process is the Carbon Operations Manager. This individual is trained using the MEC user manual, which specifies how to complete the inclusion process. This individual has sufficient experience with CDM projects and terminology to successfully carry out the duties. The CME has ensured that Carbon Operations Manager received relevant training and has all necessary competencies to accurately assess and oversee the inclusion process, including the following:

Version 05.0 Page 3 of 28

- Sound understanding of all inclusion criteria
- Knowledgeable on issues relating to Additionality
- Adept at ensuring protocol are followed to prevent double counting

The Carbon Operations Manager reports to the CEO of MEC. As necessary, the Carbon Operations Manager will contract expert assistance from a carbon consulting group to complete the inclusion process. If the Carbon Operations Manager leaves or takes on a new role, the incoming Manager will be similarly trained. The Carbon Operations Manager, the CME and the POs all respond to annual audits and address any issues found during those audits to ensure that the PoA continues to improve overtime.

MEC's Tracker Platform enables MicroEnergy Credits to maintain consistent data on all CPAs and product installations. Credit Tracker Platform is used to maintain records for each SSC-CPA. The MEC Credit Tracker Platform has been designed specifically for accelerating microfinance access to clean and efficient energy. The Credit Tracker Platform is used to collect and store the information related to the unique identification number, location, installation date, and usage status of each clean energy product (CEP) in each CPA, making it easy to identify, locate and verify any or all of the installations that pertain to a given CPA. The MEC Credit Tracker Platform is a hosted internet service, limiting the risk of loss of data.

The process for entering data into the Credit Tracker Platform is consistent across all CPAs. At the time of installation, the PO creates a Booking Record (in paper or electronic format) that captures detailed data on the installation:

- Household name
- Location of household (address and/or GPS location)
- Product type installed
- Product model installed
- Date of installation
- Unique identifier number for CEP
- Respective CPA

Once the installation is complete, the PO ensures that all the data from the Booking Record created at the time of installation is accurately captured in the electronic Booking Record in the Credit Tracker Platform.

The PO implements an internal check to verify the accuracy of data entry and to ensure that the data captured in Credit Tracker is identical to the data recorded at the time of installation. Personnel are trained in a group training session where the monitoring presentation is given by staff of the clean energy product unit. Personnel are also provided with a user manual. These training sessions take place at least once before the sale of the first CEP, and as needed according to the progress of the sales, or at least every month--whichever occurs earlier. The CME has provided the DOE with the materials generated from the meetings and trainings with all parties to demonstrate that they were conducted. The materials could be any of the following, but are not limited to, photos, emails, participation sheets, self-statements and training materials.

During the current monitoring period, no new CEP (Clean Energy Products) were distributed under this CPA.

B.2. Post-registration changes to PoA

B.2.1. Corrections

>>

N/A

Version 05.0 Page 4 of 28

B.2.2. Inclusion of monitoring plan

>> N/A

B.2.3. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

>> N/A

B.2.4. Changes to programme design

>>

N/A

B.2.5. Changes specific to afforestation or reforestation activities

>> N/A

PART II Monitoring of CPAs

>>

SECTION C. Implementation of CPAs

C.1. Description of implemented CPAs

>>

XacBank LLC is the PO for CPA No. 8142-P1-0001-CP1. XacBank LLC is a leading microfinance institution in Mongolia, which in partnership with MEC developed a clean energy lending program to offer the CEPs included in the PoA. XacBank LLC has signed the standard contractual agreement with the CME (MEC) to participate in the PoA, which guides the transfer of the emission reduction rights to the CME (MEC).

CPA Reference Number: 8142-P1-0001-CP1

Purpose of the specific-case CPA(s) and the measures taken for GHG emission reductions or net GHG removals by sinks –

Purpose: Under the CPA, MicroEnergy Credits works with PO – XacBank LLC to develop a successful and diversified clean energy lending program. The clean energy program addresses typical barriers for low income clients including education, price, finance, and supply and aftersales service. MicroEnergy Credits trains the PO's to implement the clean energy lending program, as well as a robust and transparent carbon credit monitoring and tracking system to quantify and record the volume of carbon emission reductions created through the clean energy program.

Measures taken: The specific-case CPA involves marketing, distributing, and financing improved cooking and heating stoves and insulation products for low income households in Mongolia. These products provide efficient energy for heating and cooking.

1. Brief description of the installed technology and equipment

The project activity makes available two types of CEPs to low-income populations in Mongolia:

- 1. Energy efficiency: Efficient cooking and heating technologies
- 2.Insulation products: Ger blankets

Version 05.0 Page 5 of 28

1. Energy efficiency: Efficient cooking and heating stoves (Stove)

The efficient cooking and heating stove models under this CPA are:

- Silver Stove Mini (model 131)
- Silver Stove Turbo (model 26)
- Royal Stove Dul model (Royal Single model)
- Royal Stove Golomt model (Royal Double model)

The efficient cooking and heating stoves reduce the amount of fuel required to keep the house at a habitable temperature during cold weather. The stoves use an insulated combustion chamber and are designed to retain heat for longer and at a higher temperature than the traditional versions, allowing users to keep their homes warmer while using less fuel. All stoves employed in the CPA utilize the most common and locally accessible fuel sources—primarily pit-coal along with a minority use of wood (primarily non-renewable biomass) as a starter fuel—while significantly enhancing the combustion process. The PoA includes emissions reductions from decreased use of coal only; to be conservative it does not include emissions reductions from decreased consumption of non-renewable biomass used as starter fuel.

As all of the efficient cooking and heating stoves are similar in design and have thermal efficiency specifications within +/-5% of each other³, they are considered as a single technology type of "stove" in crediting.

Stoves are installed in one of two dwelling types: a house or a Ger. A ger (i.e. a yurt) is a portable felt-covered dwelling structure that is the traditional housing type and is a low-cost alternative to a more permanent housing structure for many Mongolians. According to analysis of the baseline population, the dwelling type and geographical location has a significant impact on the amount of coal consumed in the baseline population, therefore the dwelling type was considered to be a factor that would have significant impact on coal consumption in the project scenario (See **ANNEX** 5 – Baseline Fuel Consumption Analysis). Therefore, stoves are divided by dwelling type and geographical location in monitoring and crediting.

The installation date of a CEP, which is the date when a XacBank representative visits the household and confirms installation of the product, is the start of crediting for each individual CEP. Stoves are credited according to the dwelling type in which they are located, either a house or a Ger.

2. Insulation products: Ger blankets

The ger-blanket models under this CPA are:

- 4-walled model
- 5-walled model

A ger insulation blanket is an insulated blanket which can go over the traditional wool felt ger covering or replace it. It has a double layer of insulation inside and a waterproof layer outside. The blanket comes in six sections, including a special door covering and a section that covers the base of the ger on the outside to keep out wind, water and dirt.

Previously, well-insulated ger blankets were not available on the market due to market barriers. Ger producers did not think there was a demand for the product, because low income people could not afford them, and because marketing and distribution were difficult given the large geographic spread of ger homes. XacBank LLC worked with local small and medium enterprises to develop a high quality ger blanket, and then created the clean energy financing program that would make the products affordable.

Version 05.0 Page 6 of 28

-

³ Technical specifications are provided to verifying DOE as Supporting Documents

Summary Installations of CEPs

Installation Month-Year	Stove- House*	Stove- Ger*	Ger Blanket	Total CEPs
Heating				
Season	4,465	14,173	1,270	19,908
2019-20				

^{*}Stoves with unknown dwelling type are conservatively considered to be located in dwelling type with lower ER for this particular heating season.

Source: ANNEX 1 - ER Calculations & HES-2019-20

2. Relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.)

The starting date of the project activity is 26/01/2012, as stated in the registered CPA-DD. However, the first CEP included in the project activity was installed on 03/05/2013 (Source: **ANNEX 7** - MicroEnergy Credits Tracker Database).

The official crediting period start date of the CPA No. 8142-P1-0001-CP1 is 01/08/2013. The PoA conservatively only credits the reduction in coal used during the heating season, as coal usage during the summer is minimal, used only for cooking. As reported in the Household Energy Survey, more than 99% of households report using less or the same amount of coal in summer after adopting the CEP (see **ANNEX 1** - ER Calculations & HES-2019-20)

The first monitoring period had covered the duration from 01/08/2013 - 30/04/2014 (Both days included). The second monitoring period had covered the duration from 01/05/2014 - 30/04/2016 (Both days included). The third monitoring period had covered the duration from 01/05/2016 - 30/04/2017 (Both days included). The fourth monitoring period had covered the duration from 01/05/2017 - 30/04/2018 (Both days included). The fifth monitoring period had covered the duration from 01/05/2018 - 30/04/2019 (Both days included). Although, the sixth (current) monitoring period spans from 01/05/2019 to 30/04/2020 (Both days included), but only the heating seasons would be covered for crediting:

Crediting starts from the start of the 2019-2020 heating season: 01/08/2019 and ends on 30/04/2020 (Both days included).

3. Total GHG emission reductions or net anthropogenic GHG removals by sinks: 42,725 tCO₂e

Table 1: Total GHG emissions reductions and GWhthermal Savings

Project Activity	tCO₂e	GWh _{th} (Savings)
CPA No. 001 –		
2019-20 Heating	42,725	123.15
Season		

Source: ANNEX 1 - ER Calculations & HES-2019-20

Per AMS-II.E, para-1, the aggregate energy savings of a single CPA may not exceed 60 GWh per year. 60 GWh is equal to 180 GWh_{th} thermal savings. As demonstrated above, CPA No. 8142-P1-0001-CP1 is below the threshold. Calculations of GWhth are demonstrated in **ANNEX 1** - ER Calculations & HES-2019-20

C.2. Location of CPAs

>>

Version 05.0 Page 7 of 28

The host party of the project activity is Mongolia.

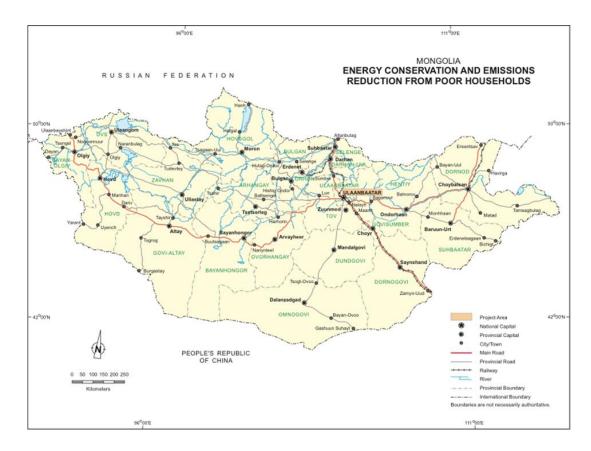


Figure 1: National Map of Mongolia (Source: Asian Development Bank)

The boundary of the CPA No. 8142-P1-0001-CP1 is determined by the location of the households where the CEPs are installed but is limited to the boundaries of Mongolia. The location of each clean energy installation is recorded in MEC's Tracker Platform, which has been designed specifically for accelerating microfinance access to clean and efficient energy (See **ANNEX 2** - MicroEnergy Credits Tracker Platform Summary). These locations define the more precise boundary of the project activity.

GPS coordinates for Ulaanbaatar (focal point of CPAs): 47.9200° N, 106.9200° E

The Tracker Platform is used to collect and store information for each CEP, including the unique identification number or sysnum, location, order date, installation date, and usage status of each CEP in the CPA, making it easy to identify, locate, and verify the installations that pertain to the CPA. The MEC Tracker Platform is a hosted internet service, limiting the risk of loss of data.

The six districts where CEPs are disseminated under this CPA are:

- Bayangol
- Bayanzurkh
- Chingeltei

Version 05.0 Page 8 of 28

⁴ Location is defined by one of the following sets of information:

A.Precise GPS location of the household that purchases/installs clean energy product.

B.Credible address for household.

C.Three of the following identifiers: Purchaser name, household address, phone number, bank ID number, national ID number, unique identification number, household GPS location, or GPS location within one mile of household.

- Khan Uul
- Songinokhairkhan
- Sukhbaatar

All these districts fall under the boundary of the CPA, i.e. within the boundary of Mongolia.

- C.3. Post-registration changes to CPAs
- C.3.1. Temporary deviations from the monitoring plans in the included CPA-DDs, applied methodologies, standardized baselines or other methodological regulatory documents

>>

NA

C.3.2. Corrections

>>

N/A

C.3.3. Changes to the start date of the crediting period

>>

N/A

C.3.4. Inclusion of monitoring plan

>>

N/A

C.3.5. Permanent changes to the included monitoring plans, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

>>

N/A

C.3.6. Changes to project design

>>

N/A

C.3.7. Changes specific to afforestation or reforestation CPA

>>

N/A

SECTION D. Description of monitoring system of CPAs

>>

Monitoring of CPA No. 8142-P1-0001-CP1:

Stage 1: MEC Tracker Platform - for determination of installation date, N_{all} , District Name, and household type

Stage 1 of the monitoring methodology determines the following parameters:

- N_{all} accurate number of CEPs
- DW_{y,type} dwelling type, house or ger [required for calculation of C_{y,old,CEP-i}]
- D_{v. Songinokhairkhan} district, if in Songinokhairkhan district [required for calculation of C_{v.old,CEP-i}]
- D_{v, Bayangol} district, if in Bayangol district [required for calculation of C_{v,old,CEP-i}]

Version 05.0 Page 9 of 28

All CEPs disseminated under the CPA are assigned a unique identifier number, the "sysnum", in the MEC Tracker Platform at the time of sale. Each unique sysnum is assigned to one CEP based on installation date to ensure no double counting. Because the MEC Tracker Platform serves as the sales database for all CPAs, duplicate instances of products can easily be checked and resolved.

The Credit Tracker Platform also includes the following information:

- Household name
- Passport number of purchaser
- Mobile phone number of purchaser
- Location of household (address and/or GPS location)
- Product type installed, i.e. stove or ger blanket
- Product model installed
- Date of sale
- Date of installation
- Unique identifier number for CEP (sysnum)
- Dwelling type categorized as house or ger
- District name
- CPA Assignment (based on sales date)

Household name, purchaser passport number, purchaser mobile number, and location are used to locate end users for surveys or other customer follow-up. Product type and dwelling type are used for assigning CEPs to one of the crediting categories in this monitoring period. District name and dwelling type are needed for calculation of the baseline coal consumption using the Baseline Coal Consumption Regression Model (ANNEX 3 - MCA-Mongolia Household Survey Report) and defined in ex-ante parameters. As noted above, sysnum and installation date are used to uniquely assign individual CEPs to CPAs. There are few dwelling types where classification of a House or GER is not available in the tracker platform. For such cases, these dwellings have been classified into the category with the lower amount of Emission Reductions within that district type. Please refer to worksheet '6. Reference' ANNEX 1 - ER Calculations & HES-2019-20. Here, for unknown dwelling types, the dwelling type with lower ER per CEP in that district was applied. However, in case these households get selected during the CME monitoring surveys, it will be possible to monitor the dwelling types.

QAQC is conducted on the MEC Tracker Platform through multiple mechanisms at both the PO and CME level. The brief description of the processes ensuring the accuracy of the Credit Tracker Platform follows (further information on the development and procedures to ensure database accuracy included in **ANNEX 2** - MicroEnergy Credits Tracker Platform Summary):

- The PO maintains in the MEC Tracker Platform a record of all clean energy products that are installed.
- The PO identifies the exact location of the CEP using GPS location and/or address of the household or organization.
- The emissions parameters required for ex-post management are maintained in the Credit Tracker Platform. These include the number and type of CEPs still in operation.
- The CME uses the MEC Tracker Platform to cross-check the new records with existing records in the MEC Tracker Platform in order to confirm that the installation record is complete, authentic, and that no double-counting occurs.
- The Credit Tracker records are cross-checked with the MFI banking MIS system, so that the number of systems is equivalent to the number of systems that were paid for.
- The CME reviews entries with insufficient information and requires the PO to re-check or collect more information or if insufficient information is gathered, does not include them in a CPA for crediting.
- The CME reviews entries for the location of the product, and if the product is located outside of the project boundary for the CPA, it is not included for crediting.
- The project will be audited by a DOE at minimum biennially.

Version 05.0 Page 10 of 28

- All monitored data required for verification and issuance will be kept for two years after the end of the crediting period or the last issuance of CERs for the PoA, whichever occurs later.
- The electronic files holding installation records are backed up on the Internet, reducing risk of any loss of data.
- The unique system ID number which is linked to a combination of a GPS location or verified address and the passport number of the head of household eliminates any risk of doublecounting between CPAs.
- The sampling Household Energy Survey asks enumerators to verify Tracker information, including product type, dwelling type, and product usage status.

Figure 2 below shows the data flow into the MEC Tracker Platform and the QAQC measures taken by the PO and CME, described in further detail in **ANNEX 2** - MicroEnergy Credits Tracker Platform Summary).

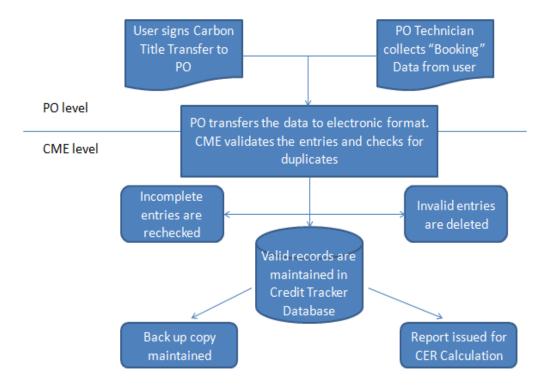


Figure 2: PoA Stage 1 Monitoring Plan

Stage 2: Household Energy Survey (HES)

The HES, ex-post sampling, was conducted to determine the following parameters:

- POF fraction of CEPs that were in use during monitoring period (by CEP)
- C_{v,new CEPi} project coal consumption (by household)
- C_{v,old CEPi} baseline coal consumption (by household)

Further details of HES is included in ANNEX 1 - ER Calculations & HES-2019-20

Sampling was conducted separately within each of the nine sampling frames, therefore sample sizes were calculated to ensure that mean values of POF, $C_{y,new\ CEPi}$, and $C_{y,old\ CEPi}$ determined from the HES met 90/10 confidence and precision for all sampling frames defined in Section B.1.

MEC Tracker Platform was utilized to assign each credited CEP to 1 of the 9 frames, based on dwelling type and district. Simple random sampling within each frame was employed. All

Version 05.0 Page 11 of 28

aforementioned parameters in Stage 2, except $C_{y,\text{old CEPi}}$, were determined by asking the sampled households the questions on the HES, including if they were using the product during the heating season, the amount of coal and wood they consumed, their perceptions of air pollution with the new stoves, and the type of coal they used.

C_{y,old CEPi} was calculated using the baseline regression model validated at registration and for each sampled household substituting into the equation the appropriate values for CEP dwelling type, district, and average temperature and average wind speed during the heating season.

Complete details of the survey are found in ANNEX 1 - ER Calculations & HES-2019-20

The parameters $T_{y,s}$ and $WS_{y,s}$ were calculated based on the daily temperature and windspeed recordings in Ulaanbaatar, Mongolia by NOAA (**ANNEX 1 -** ER Calculations & HES-2019-20). The parameter η_{new} was determined through third party testing of stoves included in the project (**ANNEX 4 -** Stove Testing Reports).

SECTION E. Data and parameters

E.1. Data and parameters fixed ex ante

Data/Parameter	NCV coal
Unit	TJ/tonne
Description	Net calorific value of the coal that is substituted.
Source of data	IPCC 2006
Value(s) applied	0.0189
Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Calculation of baseline emissions Calculation of project emissions
Additional comments	-

Data/Parameter	EF coal
Unit	tCO2/TJ
Description	Emission factor: subbituminous coal
Source of data	IPCC 2006
Value(s) applied	96.1
Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Calculation of baseline emissions Calculation of project emissions
Additional comments	-

Data/Parameter	Baseline Coal Consumption Regression Model
Unit	Variable
Description	Regression coefficients for the determination of baseline coal consumption
Source of data	Baseline Report (ANNEX 5 - Baseline Fuel Consumption Analysis, ANNEX 3 - MCA-Mongolia Household Survey Report)

Version 05.0 Page 12 of 28

	CDIVI-1 CA-IVIII-1 CIXIVI
	$ \begin{array}{ll} \textit{C} \; \textit{y_dd,CEP} = \; 4.57681 \; - \left(0.67248 \sum \textit{WSy,s}\;\right) - \left(0.01124 \sum \textit{Ty,s}\right) + \; 0.14638 \; \text{DWy,house} \; + \; 0.11988 \; \text{Dy,Songinokhairkhan} \\ - \; 0.36234 \; \text{Dy,Bayangol} \end{array} $
	Where the following are monitored parameters:
	$C_{y,\text{old, CEPi}}$ = Mean coal consumption during the heating season (Autumn, Winter, Spring)
	$T_{y,s}$ = Mean temperature in Celsius for year y and season s (Autumn, Winter, Spring, Summer)
Value(s) applied	$WS_{y,s} = Mean$ wind speed in Knots for year y and season s (Autumn, Winter, Spring, Summer)
	DW _{y,house} = Dwelling is a house (dummy variable 1=house, 0=ger)
	D _{y,Songinokhairkhan} = District location is Songinokhairkhan district (dummy variable 1=yes, 0=no)
	D _{y,Bayangol} = District location is Bayangol district (dummy variable 1=yes, 0=no)
	Applied regression analysis found the five aforementioned independent variables to have a statistically significant effect on coal consumption.
Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	See ANNEX 5 - Baseline Fuel Consumption Analysis.

Data/Parameter	Baseline Biomass Consumption Regression Model		
Unit	Variable		
Description	Regression coefficients for the determination of baseline biomass consumption		
Source of data	Baseline Report (ANNEX 5 - Baseline Fuel Consumption Analysis, ANNEX 3 - MCA-Mongolia Household Survey Report)		
	$B_{y_old,CEPi} = 3.42434 - (0.46183 \sum_{s} WS_{y,s}) - (0.00748 \sum_{s} T_{y,s}) + 0.57023D_{y,Songinokhairkhan} - 0.36234D_{y,Bayangol} - 0.14078D_{y,Chingeltei}$ Where:		
	$B_{y,old, CEPi}$ = Mean biomass consumption during the heating season (Autumn, Winter, Spring)		
Value(s) applied	$T_{y,s}$ = Mean temperature in Celsius for year y and season s (Autumn, Winter, Spring, Summer)		
	$WS_{y,s}$ = Mean wind speed in Knots for year y and season s (Autumn, Winter, Spring, Summer)		
	$D_{y,Songinokhairkhan}$ = District location is Songinokhairkhan district (dummy variable 1=yes, 0=no)		
	D _{y,Bayangol} = District location is Bayangol district (dummy variable 1=yes, 0=no) D _{y,Chingeltei} = District location is Chingeltei district (dummy variable 1=yes, 0=no)		
Choice of data or measurement methods and procedures	-		
Purpose of data/parameter	Calculation of baseline emissions		
Additional comments	See ANNEX 5 - Baseline Fuel Consumption Analysis.		

Version 05.0 Page 13 of 28

E.2. Data and parameters monitored

Data/Parameter	Nall			
Unit	Number			
Description	Total number of CEPs disseminated.			
•			corded in the MEC credit tracker	
Measured/calculated/ Default	Number of CEP installations disseminated is recorded in the MEC credit tracker platform.			
Source of data	MEC Credit Tracker Platform			
	For Heating Season 2019-2020			
	Crediting Category (by CEP):	N _{all}	Total CEP-Heating Seasons	
	1. House-Song.	1,148	1,148	
	2. House-Bayan.	957	957	
	3. House-Other	2,360	2,360	
	4. Ger-Song.	4,594	4,594	
Value(s) of monitored	5. Ger-Bayan.	1,986	1,986	
parameter	6. Ger-Other	7,593	7,593	
	7. Ger – song – blanket	778	778	
	8. Ger – Bayan – blanket	76	76	
	9. Ger – other – blanket	416	416	
	Total	19,908		
	See ANNEX 1 - ER Calculations &	HES-2019-2	2020 for details of Nall	
Monitoring equipment	n/a			
Measuring/reading/recording	Continuous monitoring/recording			
frequency	Continuous monitoring/recording			
Calculation method (if applicable)	Target population: All stoves that have been disseminated through the project activity Objective: Establish the number of stoves disseminated as part of the SSC-CPA Description and reliability requirements: primary data collection No sampling is applied to this parameter. All disseminated stoves are being Tracked in credit tracker platform. All records are maintained in the Credit Tracker Platform by the PO Nall is the total number CEPs installed and credited during the monitoring period. Nall is adjusted according to actual operational days during a given monitoring period to derive 'Total CEP-Heating Seasons'. The installation date for each CEP listed in Credit Tracker signifies the start of operation for each CEP. The operational days of each CEP is divided by the total number of days of the current monitoring period to determine each individual CEP's 'CEP-Heating Season', the sum of which is 'Total CEP-Heating Seasons'.			
QA/QC procedures	See ANNEX 1 - ER Calculations & HES-2019-20 for details of calculations related to N _{all}			
Purpose of data/parameter	Calculation of baseline emissions Calculation of project emissions			
Additional comments	All CEPs disseminated under the PoA have a unique identifier number, 'sysnum' allowing to doubtlessly identify the CEP. Each CEP record in the MEC Tracker Database shall also contain appliance type, date of installation, and geographic location (through GPS coordinates or other specific location identifiers) allowing appliance to be monitored on a regular basis. Per requirements of the PoA, location is defined by one of the following sets of			
	Per requirements of the PoA, locat	ion is define	a by one of the following sets of	

Version 05.0 Page 14 of 28

information:

A. Precise GPS location of the household that purchases/installs clean energy product.

B. GPS location within one mile of the household and credible address for household.

C. The following identifiers: Purchaser name, household address, phone number.

For evidence of the above, see ANNEX 1 - ER Calculations & HES-2019-20

There were few dwellings where dwelling types are unknown. However, the lower ER for the dwelling types has been conservatively applied. Because of the change in dwelling type with lower ER per CEP in different heating season, there is a slight variation in the number (Nall) across different heating seasons for the different crediting categories. The overall number of CEP remains same across both the heating seasons.

For heating season 2019-20 following was applied:

Dwelling type - District	Applied Frame
House-Song.	House-Song.
House-Bayan.	House-Bayan.
House-Other	House-Other
Ger-Song.	Ger-Song.
Ger-Bayan.	Ger-Bayan.
Ger-Other	Ger-Other
Unknown-Song.	Ger-Song.
Unknown-Bayan.	Ger-Bayan.
Unknown-Other	Ger-Other
Blanket-Song	Blanket-Song
Blanket-Bayan	Blanket-Bayan
Blanket-Other	Blanket-Other

Data/Parameter	POF - Product Operation Fr	action
Unit	Fraction	
Description		which are in use and operational. nine crediting categories for this Issuance
Measured/calculated/ default	Survey	
Source of data	ANNEX 1 - ER Calculations	& HES-2019-20
Value(s) of monitored parameter	For 2019-20 heating seasor 1. House-Song. 2. House-Bayan. 3. House-Other 4. Ger-Song. 5. Ger-Bayan. 6. Ger-Other	0.79 0.80 0.81 0.83 0.81 0.80

Version 05.0 Page 15 of 28

7. Blanket-Song. 8. Blanket-Bayan	0.84
	0.84
9. Blanket-Other	0.83
n/a	
Annually for representative sample of appliances installed. For Heating Season 2019-20 Applicable HES was conducted in May 2020	
	they were using CEP divided by total ame dwelling type that purchased CEP
Target population: Products dissemin	nated through project activity
Objective: Establish the product operation fraction of stoves disseminated through the project activity.	
Description and Reliability Requirements: Primary data collection.	
This has been measured ex-post by investigation of the number of CEP installations within the sampled CEPs which are operational.	
The PO maintains within the MEC Credit Tracker Platform a monitoring record of the CEPs on an annual basis. Then a sample of the CEPs is chosen for participation in the survey. If for example, the survey reveals that 90% of the sample is only found to be operational, then POF is 90%.	
Sampling method: Field survey by a dedicated team at minimum every year.	
Expost monitoring and surveys determines the number of appliances still in operation.	
Simple random sampling technique has been employed.	
	· · ·
who provided survey, training mate	rials, and survey protocol. Training was ters. See ANNEX 1 - ER Calculations &
Calculation of baseline emissions Calculation of project emissions	
-	
IVHVIII CT CTS S HO SI VOHO	Annually for representative sample of For Heating Season 2019-20 Applicable HES was conducted in Manumber of households who reported number of households surveyed of satisfactory of seasons. Farget population: Products disseming the project activity. Description and Reliability Requirementary of the project activity. This has been measured ex-post by installations within the sampled CEPs of the CEPs on an annual basis. The participation in the survey. If for example is only found to be operational ampling method: Field survey by a season provided survey with a who provided survey, training mate conducted for enumerators and test HES-2019-20 for further details of calculation of baseline emissions

Data/Parameter	C _{y,new,CEP-i}
Unit	Tonnes/year
	C _{y,new,CEP-i} represents the quantity of coal used in the heating season in the project scenario for CEP-i installation, weighted average if multiple clusters of CEP for target groups in Ger Area homes.
	Determined for the following nine crediting categories for this Issuance:
	1. House-Song.
Description	2. House-Bayan.
	3. House-Other
	4. Ger-Song. 5. Ger-Bayan.
	6. Ger-Other
	7. Blanket-Song.
	8. Blanket-Bayan
	9. Blanket-Other

Version 05.0 Page 16 of 28

Measured/calculated/ default	Survey	
Source of data	Household Energy Survey (HES)	
	For 2019-20 heating season	
	1. House-Song.	3.55
	2. House-Bayan.	3.59
	3. House-Other	3.66
Value(s) of monitored	4. Ger-Song.	3.57
parameter	5. Ger-Bayan.	3.19
	6. Ger-Other	3.48
	7. Blanket-Song.	3.24
	8. Blanket-Bayan	2.55
	9. Blanket-Other	3.41
Monitoring equipment	n/a	
Measuring/reading/recording frequency	Annually for representative sample of appliances installed. For Heating Season 2019-20 Applicable HES was conducted in May 2020	
Calculation method (if applicable)	HES questions are framed in the quantity of units in which households purchase coal, i.e. Zil-130, Porter, or Bag. For example, "how many porters of coal did you use last Autumn?" Calculation of C _{y,new,CEP-i} is the quantity of each unit used multiplied by the quantity of coal in each unit, as demonstrated below. Household Coal consumption per season (ton) = # Zil-130 used *(5 ton/Zil) + # of porters used *(1.72 ton/porter) + # of Government Baganuur bags used (.04 ton/bag) + # Other bags used *(0.0221 ton/bag) Coal consumption across the heating season is the sum of coal consumption in Autumn, Winter, and Spring. C _{y,new,CEP-i} is calculated by taking the mean value of coal consumption for the heating season for the sampling frame. C _{y,new,CEP-i} meets 90/10 confidence precision for each sampling frame. See ANNEX 1 - ER Calculations & HES-2019-20 for further details.	
	The PO conducted the survey	with assistance provided by 3rd party
QA/QC procedures	-	training materials, and survey protocol.
Purpose of data/parameter	Calculation of project emissions	
Additional comments	-	

Data/Parameter	$C_{y_old-1,CEPi}$
Unit	Tonnes/year
	Quantity of coal used in the baseline cluster (installation cluster CEP (i) may represent baseline for single or multiple CEP installations, thus addressing cross-effects).
Description	Determined for following crediting categories for Issuance 3: 1. House-Song. 2. House-Bayan. 3. House-Other 4. Ger-Song. 5. Ger-Bayan. 6. Ger-Other 7. Blanket-Song. 8. Blanket-Bayan

Version 05.0 Page 17 of 28

	9. Blanket-Other	
Measured/calculated/ default	Calculated	
Source of data	Household type and location from MEC Tracker Platform; local wind speed and temperature data from NOAA climate data base; district baseline regression model (see ANNEX 1 - ER Calculations & HES-2019-20. Calculated for households included in the HES.	
	For 2019-20 heating season	
	1. House-Song.	5.72
	2. House-Bayan.	4.24
	3. House-Other	5.06
Value(s) f monitored	4. Ger-Song.	5.35
parameter	5. Ger-Bayan.	3.84
	6. Ger-Other	5.04
	7. Blanket-Song.	5.28
	8. Blanket-Bayan	3.83
	9. Blanket-Other	4.92
Monitoring equipment	n/a	
Measuring/reading/recording frequency	Annually for representative sample of appliances installed. For Heating Season 2019-20 Applicable HES was conducted May 2020	
Calculation method (if applicable)	Regression Model – See ex-ante Regression Model'	parameter 'Baseline Coal Consumption
QA/QC procedures	The PO conducted the HES with assistance provided by 3 rd Party Consultant, which provided survey, training materials, and survey protocol. Training was conducted for enumerators and testers. See ANNEX 1 - ER Calculations & HES-2019-20 for further details.	
Purpose of data/parameter	Calculation of baseline emissions	
Additional comments	-	

Data/Parameter	Ty,s household stoves and/or insulation	
Unit	Celsius	
Description	Independent Variable: Mean temperature in Celsius for year <i>y</i> and season <i>s</i> (Autumn, Winter, Spring) for target groups in Ger Area homes	
Measured/calculated/ default	Measured	
Source of data	(US) National Climatic Data Center Climatic Service Branch of the National Oceanic and Atmospheric Administration (NOAA). See also ANNEX 1 - ER Calculations & HES-2019-20 sheet '9. T _{y,s} and WS _{y,s}	
	Data'	
	For Heating Season 2019-20 T _{1,Autumn} 8.38 T _{1,Winter} -18.45 T _{1,Spring} -6.14	
Value(s) of monitored parameter	Values applied for season represent average of daily temperature measurement recorded by NOAA for every day during season, following seasonal definitions below:	
	 Autumn – August 2019, September 2019, October 2019 Winter – November 2019, December 2019, January 2020 Spring – February 2020, March 2020, April 2020 	

Version 05.0 Page 18 of 28

Monitoring equipment	NOAA weather station
Measuring/reading/recording frequency	Data is extracted and recorded annually for each season; applicable data was extracted in May 2020 for 2019-2020 heating season. The data is monitored continuously by the weather station.
Calculation method (if applicable)	Calculate mean temperature from daily recordings for seasons in question.
QA/QC procedures	Confirm that temperature data corresponds to time that seasonal surveys were conducted for year <i>y</i>
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	-

Data/Parameter	WS _{y,s} household stoves and/or insulation
Unit	knots
Description	Independent Variable: Mean wind speed in knots for year y and season s (Autumn, Winter, Spring) for target groups in Ger area homes
Measured/calculated/ default	Measured
Source of data	(US) National Climatic Data Center Climatic Service Branch of the National Oceanic and Atmospheric Administration (NOAA).
	See also ANNEX 1 - ER Calculations & HES-2019-20, sheets '9. $T_{y,s}$ and $WS_{y,s}$ Data'
	For Heating Season 2019-2020
	WS _{1,Autumn} 5.07 knots
	WS _{1,Winter} 2.70 knots
	WS _{1,Spring} 5.60 knots
Value(s) of monitored parameter	Values applied for season represent average of daily wind speed measurement recorded by NOAA for every day during season, following seasonal definitions below:
	 Autumn – August 2019, September 2019, October 2019 Winter – November 2019, December 2019, January 2020 Spring – February 2020, March 2020, April 2020
Monitoring equipment	NOAA weather station
Measuring/reading/recording frequency	Data is extracted and recorded annually for each season; applicable data was extracted in May 2020 for 2019-2020 heating season. The data is monitored continuously by the weather station.
Calculation method (if applicable)	n/a
QA/QC procedures	Check that wind speed data corresponds to time that seasonal surveys were conducted for year \boldsymbol{y}
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	

Data/Parameter	DWy,type, household stoves and/or insulation
Unit	1=House, 0=Ger
Description	Independent Variable: Number of dwellings that are houses for target groups in Ger Area homes
Measured/calculated/ default	Measured
Source of data	MEC Tracker Platform and Household Energy Survey (HES)

Version 05.0 Page 19 of 28

Value(s) of monitored parameter	1 or 0, determined for each household that used product and reported coal consumption in project scenario to calculate baseline coal consumption.
Monitoring equipment	n/a
Measuring/reading/recording frequency	Monitored continuously. Applied annually for HHs sampled in Household Energy Survey. For Heating Season 2019-20 Applicable HES was conducted in May 2020
Calculation method (if applicable)	n/a
QA/QC procedures	Verification of MEC Tracker data through HES, in-person and phone survey.
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	-

Data/Parameter	η_{new}							
Unit	Fraction							
Description	Efficiency of the new efficient CEP							
Measured/calculated/ default	Measured							
Source of data	Credit Tracker and Household Energy Survey							
Value(s) of monitored parameter	Stove Type Royal Single/Mini Dul Royal Double/Golomt Silver Turbo/Khas Silver Mini/ Ulzii All tests were conducted (SEET) Laboratory in Ulaa with support from the A emissions, and stove perfo level stoves. The SEET La Mongolian University of So the protocol: "UJ SeTAF Heterogeneous Testing Pro Emissions."	nbaatar Mongolia. The I sian Development Ban rmance testing, particula ab is currently under ma cience and Technology Centre Standard Op ocedure for Thermal Per	aboratory was developed k to conduct efficiency, arly focused on household magement of the national (MUST). Testing followed perating Procedure: The					
Monitoring equipment	n/a							
Measuring/reading/recording frequency	Would be done again in cas	se new stoves are added						
Calculation method (if applicable)	Details in Annex-4 – Stove t	testing reports						
QA/QC procedures	-							
Purpose of data/parameter	Eligibility criteria #18 for inclusion of CEP in CPA: "The specifications of technology/measure including the level and type of service, performance specifications including compliance with testing/certifications"							
Additional comments	As per registered POA-DD and CPA-DD; the efficiency is to be determined only once when a new CEP is introduced post inclusion. The efficiency test is to be done now only when new model of the CEP is to be added. As there is no CEP added during this monitoring period, hence no new efficiency tests have been conducted.							

E.3. Implementation of sampling plan

>>

Version 05.0 Page 20 of 28

Sampling plan is implemented separately for each specific-case CPA. There is no single-sampling applied to all of the specific-case CPAs under this PoA for this monitoring period.

The following parameters have been determined by survey using the sampling approach:

- POF fraction of CEPs that were in use during monitoring period
- C_{v,new CEPi} project coal consumption
- C_{y,old CEPi} baseline coal consumption

Simple random sampling method has been applied to determine the samples for the monitored parameters (POF, $C_{y,new,CEP-i}$,) randomly from the total population. Randomization was done using random function on Microsoft excel. The monitoring parameter, N_{all} is monitored 100% and continuously through the online credit tracker platform and the monitoring parameter $C_{y_old,CEPi}$ is calculated applying regression analysis as approved at PoA validation and procedure for calculation of the same is fixed. Please refer to **ANNEX 1** - ER Calculations & HES-2019-20 for the surveys done to determine the value of the monitored parameters.

According to the applied methodology (AMS.II.E. version 10), registered PoA-DD and CPA-DD, the parameters POF, $C_{y,new,CEP-l}$ and $C_{y_old,CEPi}$ have to be monitored at least every 2 years, however CME has decided to conduct monitoring surveys and monitor these parameters on an annual basis and accordingly sample size has been determined by satisfying a 90/10 precision (90% confidence interval and 10% margin of error).

The sample size for the monitored parameters, POF, $C_{y,new,CEP-l and} C_{y_old,CEPi}$ has been determined by following the requirements for sampling laid down in "Guidelines for sampling and survey for CDM project activities".

The dwelling type is decisive for project and baseline coal consumption and hence both dwelling types i.e. ger and stoves are included in this CPA and sampling has been done for both dwelling types. Taking into consideration the comments raised during IRC stage for the previous issuance and to ensure accuracy of results, the total samples determined through simple random sampling on the total population has been further split into districts – Bayangol, Songinokhairkhan and Other. Further, considering possible low response rate and households response bias into account, oversampling has been applied. The sample size that has been taken for year 2019-2020 is 681.

Monitoring surveys have been carried out in nine dwelling district combinations or frames namely:

Frame 1: Stove in house dwelling type, located in Songinokhairkhan district

Frame 2: Stove in house dwelling type, located in Bayangol district

Frame 3: Stove in house dwelling type, located in other district

Frame 4: Stove in ger dwelling type, located in Songinokhairkhan district

Frame 5: Stove in ger dwelling type, located in Bayangol district

Frame 6: Stove in ger dwelling type, located in other district

Frame 7: Blanket in Songinokhairkhan district

Frame 8: Blanket-Bayangol district

Frame 9: Blanket-Other district

The split of samples into these frames is as follows –

Heating Season 2019/2020 - Total samples - 681

Dwelling ->	GER			HOUSE		
District - >	Bayangol	Songinokhairkhan	Other	Bayangol	Songinokhairkhan	Other
Sampling Frame						

Version 05.0 Page 21 of 28

1					85	
2				85		
3						85
4		70				
5	85					
6			83			
7		80				
8.	58					
9.			70			

The mean value of each of the surveyed parameter, standard deviation, standard error, and precision has been calculated as per "Appendix 4. Best practice examples for reliability calculations provided in the Guidelines for Sampling and surveys for CDM project activities and programmes of activities Version 04.0." For proportion based reliability test, Standard Error and precision has been calculated as per "Appendix 4. Best practice examples for reliability calculations provided in the Guidelines for Sampling and surveys for CDM project activities and programmes of activities Version 04.0."

Reliability calculations at the total sample size level and also at the level of the dwelling district combination. Precision is meeting the 10% requirement in both cases for both the Heating seasons.

-Please refer to ANNEX 1 - ER Calculations & HES-2019-20

A summary of the HES sampling results are shown in Table 2.1 – 3.1 below. The application of the sampled parameters in calculating emissions reductions is demonstrated in Section E.1. As demonstrated below, each of the parameters met required confidence/precision for both sampling frames.

Table 2.1: POF Survey results for heating season 2019-20

Crediting Category	N	POF	Std. Err.	90% Confidence Level: Precision Achieved	Meets 90/10 Rule?
House-Song.	85	79%	0.04	9.25%	Yes
House-Bayan.	85	80%	0.04	8.92%	Yes
House-Other	85	81%	0.04	8.59%	Yes
Ger-Song.	70	83%	0.05	8.94%	Yes
Ger-Bayan.	85	81%	0.04	8.59%	Yes
Ger-Other	83	80%	0.04	9.16%	Yes
Blanket-Song	80	84%	0.04	8.10%	Yes
Blanket-Bayan	58	84%	0.05	9.26%	Yes
Blanket-Other	70	83%	0.05	8.94%	Yes

Source: ANNEX 1 - ER Calculations & HES-2019-20

Table 3.1: C_{y,new,CEPi} Survey results for heating season 2019-20

Crediting Category N (tons	nl/HH/ Deviatio Level: 90/10
----------------------------	------------------------------

Version 05.0 Page 22 of 28

House-Song.	67	3.55	1.00	5.65%	Yes
House-Bayan.	68	3.59	1.01	5.63%	Yes
House-Other	69	3.66	1.47	7.94%	Yes
Ger-Song.	58	3.57	1.57	9.51%	Yes
Ger-Bayan.	69	3.19	1.26	7.80%	Yes
Ger-Other	66	3.48	1.32	7.69%	Yes
Blanket-Song	67	3.24	1.15	7.10%	Yes
Blanket-Bayan	49	2.55	0.69	6.36%	Yes
Blanket-Other	58	3.41	0.99	6.29%	Yes

Source: ANNEX 1 - ER Calculations & HES-2019-20

Complete details of the HES survey, data analysis, and results can be found in **ANNEX 1 -** ER Calculations & HES-2019-20

SECTION F. Calculation of emission reductions or net anthropogenic removals

F.1. Calculation of baseline emissions or baseline net removals

>>

1. Emissions Reductions per product

Emissions reductions are calculated using the following equations:

$$ERy = \sum_{i}^{t} BEy, CEPi - PEy, CEPi$$

Where:

VVIICIC.								
ER y	Emission reductions during the year y in tCO ₂ e							
BE _{y, CEPi}	Baseline emissions for CEP-i during the year y in tCO ₂ e.							
PE _{y ,CEPi}	Project activity emissions for CEP-i during the year y for technology i in tCO ₂ e.							

BE_y and PE_y are determined through surveys, which may encompass single CEP or multiple CEP installations in a building or structure. As the baseline study determined that the district in which a household is located affects coal consumption, the CEP and household location is also taken into consideration in dividing the population into frames. The following combinations of installed project CEPs per building were surveyed:

Frame 1: Stove in house dwelling type, located in Songinokhairkhan district ("House - Song.")

Frame 2: Stove in house dwelling type, located in Bayangol district ("House - Bayan.")

Frame 3: Stove in house dwelling type, located in other district ("House-Other")

Frame 4: Stove in ger dwelling type, located in Songinokhairkhan district ("Ger - Song.")

Frame 5: Stove in ger dwelling type, located in Bayangol district ("Ger - Bayan.")

Frame 6: Stove in ger dwelling type, located in other district ("Ger - Other")

Frame 7: Ger blanket, located in Songinokhairkhan district ("Blanket-Song")

Frame 8: Ger blanket, located in Bayangol district ("Blanket-Bayan")

Frame 9: Ger blanket, located in other district ("Blanket-other")

Version 05.0 Page 23 of 28

$$\begin{aligned} &\mathsf{BE}_{\mathsf{y}.\mathsf{CEP-i}} = &\;\; \mathsf{C}_{\mathsf{y},\mathsf{old},\mathsf{CEP-i}} \;^* \; \mathsf{NCV}_{\mathsf{coal}} \;^* \; \mathit{EF}_{coal} \\ &\mathsf{PE}_{\mathsf{y},\mathsf{CEP-i}} = &\;\; \mathsf{C}_{\mathsf{y},\mathsf{new},\mathsf{CEP-i}} \;^* \; \mathsf{NCV}_{\mathsf{coal}} \;^* \; \mathit{EF}_{coal} \end{aligned}$$

Where:

$C_{y, \text{old}, \text{CEP-i}}$	Quantity of coal used in the heating season in the absence of the project activity in tons of coal per household per heating season, calculated through baseline regression model (see ANNEX 5 – Baseline Fuel Consumption Analysis)
C _{y,new,CEP-i}	Quantity of coal used in the heating season used during the project activity in tons of coal per household per heating season, measured through surveys.
NCV coal	Net calorific value of coal.
EF coal	Emission factor for the amount of CO ₂ e resulting from the combustion of coal

Demonstration of calculations of ER_y for each sampling frame and equivalent crediting category is demonstrated below.

BE $_{y} = C_{y_old,CEP-i} * NCV_{coal} * EF_{coal}$

Heating season 2019-20

Paramet er	Unit	Hous e- Song.	Hous e- Baya n.	Hous e- Other	Ger- Son g.	Ger- Baya n.	Ger- Othe r	Blanke t-song	Blanke t- Bayan	Blanke t-other
C _{y_old,CEP-i}	tons coal/HH/Heatin g Season	5.72	4.24	5.06	5.35	3.84	5.04	5.28	3.83	4.92
NCV _{coal}	TJ/ton					0.0189	9			
EF _{coal}	tCO₂e/TJ		96.1							
BE _y	tCO ₂ e/HH/Heat ing Season	10.38	7.70	9.19	9.71	6.98	9.15	9.59	6.96	8.93

Source: ANNEX 1 - ER Calculations & HES-2019-20

PE _{y,CEP-i} = Cy,_{new,CEP-i} * NCV _{coal} * EF_{coal}

Heating season 2019-20

Paramet er	Unit	Hous e- Song.	Hous e- Baya n.	Hous e- Other	Ger- Son g.	Ger- Baya n.	Ger- Othe r	Blanke t-song	Blanke t- Bayan	Blanke t-other
C _{y_new,CEP}	tons coal/HH/Heatin g Season 2019-20	3.55	3.59	3.66	3.57	3.19	3.48	3.24	2.55	3.41
NCV coal	TJ/ton					0.0189	9			
EF _{coal}	tCO₂e/TJ	96.1								
PE _{y,CEP-i}	tCO ₂ e/HH/Heat ing Season 2019-20	6.44	6.52	6.65	6.48	5.80	6.32	5.89	4.62	6.19

Version 05.0 Page 24 of 28

Source: ANNEX 1 - ER Calculations & HES-2019-20

 $ER_y = BE_y - PE_y$

Paramet er	Unit	Hous e- Song.	Hous e- Baya n.	Hous e- Other	Ger- Son g.	Ger- Baya n.	Ger- Oth er	Blanke t-song	Blanke t- Bayan	Blanke t-other
ER _y	tCO2e/HH/Heat ing Season 2019-20	3.94	1.18	2.53	3.23	1.19	2.83	3.69	2.33	2.74

Source: ANNEX 1 - ER Calculations & HES-2019-20

In summary, BE_y, PE_y, and ER_y are demonstrated for the two crediting categories in **Error! Reference source not found.** below.

2. Emissions Reductions over the monitoring period

POF is taken into consideration for calculation of ER for the monitoring period. Table 4 below demonstrates the emissions reductions in tCO₂e per year by crediting category realized during the monitoring period. Calculation of emissions reductions is included in **ANNEX 1 -** ER Calculations & HES-2019-20

Table 4.1: Emissions Reductions heating season 2019-20

Crediting Category	ERy	POF	N _{all}	Total CEP - Heating Seasons	tCO₂e
Total	2.63	0.82	19,908	19,324	42,725
House-Song.	3.94	0.79	1,148	1,144	3,554
House-Bayan.	1.18	0.80	957	986	932
House-Other	2.53	0.81	2,360	2,351	4,833
Ger-Song.	3.23	0.83	4,594	4,367	11,691
Ger-Bayan.	1.19	0.81	1,986	1,946	1,874
Ger-Other	2.83	0.80	7,593	7,264	16,355
Ger-Song- blanket	3.69	0.84	778	775	2,397
Ger-Bayan- blanket	2.33	0.84	76	76	149
Ger-Other- blanket	2.74	0.83	416	414	941

Source: ANNEX 1 - ER Calculations & HES-2019-20

Emissions reductions are calculated for each 'CEP Heating Season' accrued in the monitoring period, or the portion of the monitoring period that the CEP was installed and active.

Emissions reductions for each crediting period are calculated by multiplying ER_y per product, adjusted N_{all} (or Total CEP-Heating Seasons), and the POF for each crediting category.

F.2. Calculation of project emissions or actual net removals

>>

Version 05.0 Page 25 of 28

The project emission calculations have been elaborated in the section F.1 above.

F.3. Calculation of leakage emissions

>>

1.Displaced stoves

As stated in the PDD, leakage may be considered if the displaced baseline stove is not dismantled or if it is put to a secondary purpose that does not involve cooking or heating. The PoA aims to dismantle 100% of old stoves. According to XacBank operating procedures, every household must give up their old stove at the time of installation of the new stove (see **ANNEX 6** - Stove Dismantling Procedures). The stove is collected by the XacBank representative at time of installation and stored in a container at the sales center. XacBank has an on-going contract with a local stove dismantling company which picks up the old stoves in the container and destroys them. The scrap metal is then sold to a recycling company. XacBank and project partners agreed that for households that demonstrate with official government letter they are a newly married couple or a household that is otherwise purchasing their first stove, the old stove requirement is waived as there is no previous stove to surrender (see **ANNEX 6** - Stove Dismantling Procedures).

The HES included a survey question asking respondents about the fate of the previous stove which confirmed the procedures outlined above. Of households surveyed, all the households reported that they gave up their stove at installation.

2.NRB Consumption

Wood is used as a starter fuel in the use of both baseline stoves and efficient stoves. While the consumption of biomass is expected to decrease, the project conservatively does not credit reduction in wood consumption. The consumption of wood in the project scenario was monitored to ensure that consumption did not increase as a result of using the efficient stove. This parameter is compared to the calculated value of baseline biomass consumption, derived from the ex-ante parameter, *Baseline Biomass Consumption Regression Model*.

As demonstrated in **ANNEX 1 -** ER Calculations & HES-2019-20, households saved wood in the project scenario. As such, no leakage is considered due to wood consumption. Summary of wood consumption is shown in Table 8.1-8.2 below.

Table 5.1: Change in wood consumption (m3) for heating season 2019-20

	All Stoves
	Mean (m³)
Baseline biomass consumption	4.34
Project biomass consumption	3.08
Change in biomass consumption (Baseline - Project Biomass Consumption)	1.26

Source: ANNEX 1 - ER Calculations & HES-2019-20

Version 05.0 Page 26 of 28

F.4. Calculation of emission reductions or net anthropogenic removals

CPA UNFCCC	GHG emissions or baseline net GHG net GHG removals removals	Project GHG emissions	emissions (t CO₂e)	GHG emission reductions or net anthropogenic GHG removals (t CO₂e)			
reference number		or actual net GHG removals (t CO₂e)		Before 01/01/2013	From 01/01/2013 until 31/12/2020	From 01/01/ 2021	Total amount
8142-P1- 0001-CP1	1,41,724	99,000	0	0	42,725	0	42,725
Total	1,41,724	99,000	0	0	42,725	0	42,725

F.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the included CPA-DDs

CPA UNFCCC reference number	Amount achieved during this monitoring period (t CO ₂ e)	Amount estimated ex ante for this monitoring period in the CPA-DD (t CO ₂ e)	
8142-P1-0001-CP1	42,725	50,133	
Total	42,725	50,133	

F.5.1. Explanation of calculation of "amount estimated ex ante for this monitoring period in the CPA-DD"

>>

This is adopted from the CPA-DD

F.6. Remarks on increase in achieved emission reductions

>>

Emissions reductions achieved during the monitoring period are lower than the values estimated in the ex-ante calculation of registered CPA-DD.

F.7. Remarks on scale of small-scale CPAs

>>

During the current monitoring period, 01/05/2019 to 30/04/2020 which spans across duration of one full year, the total energy savings achieved by all the CEP is 123.15 GWh_{thermal}. All the activities under this CPA belong to Type-II. The SSC threshold for type II is 180 GWh_{thermal}. Hence, the CPA meets the Type II SSC threshold of 180 GWhth and emission reductions have also been claimed under the limits of the savings.

Version 05.0 Page 27 of 28

Document information

Version	Date	Description	
05.0	8 October 2021	Revision to:	
		 Ensure consistency with version 03.0 of the "CDM project standard for programmes of activities" (CDM-EB93-A07- STAN). 	
04.0	6 April 2021	Revision to:	
		 Reflect the "Clarification: Regulatory requirements under temporary measures for post-2020 cases" (CDM-EB109-A01- CLAR). 	
03.0	31 May 2019	Revision to:	
		 Ensure consistency with version 02.0 of the "CDM project standard for programmes of activities" (CDM-EB93-A07- STAN); 	
		 Add a section on remarks on the observance of the scale limit of small-scale CPAs during the crediting periods; 	
		 Add "changes specific to afforestation or reforestation activities/CPA" as a possible post-registration changes; 	
		 Clarify the reporting of net anthropogenic GHG removals for A/R PoAs between two commitment periods; 	
		 Make structural and editorial improvements. 	
02.0	7 June 2017	Revision to:	
		 Ensure consistency with version 01.0 of the "CDM project standard for programmes of activities (CDM-EB93-A07- STAN); 	
		 Make editorial improvements. 	
01.0	1 April 2015	Initial publication.	

Decision Class: Regulatory
Document Type: Form
Business Function: Issuance
Keywords: monitoring report, programme of activities

Version 05.0 Page 28 of 28